UNITED STATES BANKRUPTCY COURT MIDDLE DISTRICT OF NORTH CAROLINA Winston-Salem DIVISION

In re: Tar He	eel Oil II, Inc.	§ §	Case No. 16-50216
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		§	
		§	
Г	Debtor(s)	Ü	

CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED AND APPLICATION TO BE DISCHARGED (TDR)

JP Cournoyer, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

- 1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.
- 2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: \$748,681.00)	Assets Exempt: \$0.00	
Total Distributions to Claimants:	\$362,654.48	Claims Discharged Without Payment: \$2,838,637.85	
Total Expenses of Administration:	\$179,552.60	-	

3) Total gross receipts of \$542,207.08 (see **Exhibit 1**), minus funds paid to the debtor and third parties of \$0.00 (see **Exhibit 2**), yielded net receipts of \$542,207.08 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
SECURED CLAIMS (from Exhibit 3) PRIORITY CLAIMS:	\$0.00	\$4,313,374.99	\$270,811.38	\$270,811.38
CHAPTER 7 ADMIN. FEES AND CHARGES (from Exhibit 4)	\$0.00	\$126,514.33	\$135,105.97	\$135,105.97
PRIOR CHAPTER ADMIN. FEES AND CHARGES (from Exhibit 5)	\$0.00	\$66,003.36	\$44,446.63	\$44,446.63
PRIORITY UNSECURED CLAIMS (from Exhibit 6)	\$0.00	\$695.17	\$695.17	\$695.17
GENERAL UNSECURED CLAIMS (from Exhibit 7)	\$0.00	\$4,796,421.32	\$2,929,785.78	\$91,147.93
TOTAL DISBURSEMENTS	\$0.00	\$9,303,009.17	\$3,380,844.93	\$542,207.08

- 4) This case was originally filed under chapter 11 on 03/04/2016, and it was converted to chapter 7 on 09/28/2017. The case was pending for 23 months.
- 5) A copy of the final bank statement of the state, reflecting a zero balance, has been submitted to the Bankruptcy Administrator.
- 6) An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated:	09/10/2019	By: /s/ John Paul Cournoyer
		Trustee, Bar No.: 42224

EXHIBITS TO FINAL ACCOUNT

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE ¹	\$ AMOUNT RECEIVED
1996 Chrysler Sebring	1129-000	\$850.02
Chapter 11 Checking Account	1290-010	\$93,282.53
Chapter 11 Lankford 549 Settlement Account	1290-010	\$34,875.93
2005 Chevrolet Silverado	1129-000	\$3,800.00
2009 Anderson Trailer	1129-000	\$2,000.00
Wells Fargo Account Ending 3738	1290-000	\$10.54
Equipment Sales (Sale to Cary Oil)	1229-000	\$66,623.49
Remnant Assets	1229-000	\$2,500.00
Duke Energy Refunds	1290-000	\$595.78
Combs Fremont Holdings, LLC Litigation	1149-000	\$125,000.00
Gas Station Assets at Miller's Creek/Backyard Convenience	1129-000	\$25,000.00
USTs & Personal Property - Daham Properties Stores	1229-000	\$2,000.00
Covenant Not to Compete Proceeds	1290-000	\$100,000.00
Final inter-company reconciliation	1290-000	\$7,050.38
Chapter 11 Bond	1290-000	\$505.00
Chapter 11 Cash Collateral Account	1290-010	\$73,313.41
2005 GMC Yukon	1129-000	\$4,800.00
TOTAL GROSS RECEIPTS		\$542,207.08
¹ The Uniform Transaction Code is an accounting code assigned by the trustee for	or statistical reporting purposes.	

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE DESCRIPTION UNIFORM SAMOUNT TRAN. CODE PAID None

EXHIBIT 3 - SECURED CLAIMS

Claim NO.	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED (from Form 6D)	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
4	Yadkin Bank	4110-000	NA	\$518,819.45	\$0.00	\$0.00
5	Yadkin Bank	4110-000	NA	\$831,743.18	\$0.00	\$0.00
6	c/o Nan E. Hannah Hannah Sheridan Loughridge & Cochran, LLP	4110-000	NA	\$1,323,394.30	\$0.00	\$0.00
11	Great State Bank	4110-000	NA	\$554,345.85	\$0.00	\$0.00
12	Great State Bank	4210-000	NA	\$400,672.21	\$270,811.38	\$270,811.38
23	Jon M. Gambill	4110-000	NA	\$684,400.00	\$0.00	\$0.00
	TOTAL SECURED		\$0.00	\$4,313,374.99	\$270,811.38	\$270,811.38

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Trustee, Fees - John Paul Cournoyer	2100-000	NA	\$30,360.35	\$30,360.35	\$30,360.35
Attorney for Trustee Fees - Northen Blue, LLP	3110-000	NA	\$22,654.00	\$22,654.00	\$22,654.00
Attorney for Trustee, Expenses - Northen Blue, LLP	3120-000	NA	\$912.68	\$912.68	\$912.68
Auctioneer Expenses - Iron Horse Auction Co	3620-000	NA	\$1,281.26	\$1,281.26	\$1,281.26
Fees, United States Trustee	2950-000	NA	\$1,950.00	\$1,950.00	\$1,950.00
Bond Payments - International Sureties	2300-000	NA	\$0.00	\$209.74	\$209.74
Costs to Secure/Maintain Property - EMC Insurance	2420-000	NA	\$0.00	\$5,171.06	\$5,171.06
Costs to Secure/Maintain Property - HCN Petroleum Equipment	2420-000	NA	\$0.00	\$2,769.48	\$2,769.48
Banking and Technology Service Fee - Rabobank, N.A.	2600-000	NA	\$4,630.04	\$4,630.04	\$4,630.04
Other Chapter 7 Administrative Expenses - First Citizens Bank	2990-000	NA	\$0.00	\$109.50	\$109.50
Other Chapter 7 Administrative Expenses - NC Dept. of Environmental Quality	2990-000	NA	\$30,000.00	\$30,000.00	\$30,000.00
Other Chapter 7 Administrative Expenses - Petroleum Service & Calibration	2990-000	NA	\$0.00	\$331.86	\$331.86
Special Counsel for Trustee Fees - McElwee Firm PLLC	3210-600	NA	\$31,250.00	\$31,250.00	\$31,250.00
Special Counsel for Trustee Expenses - McElwee Firm PLLC	3220-610	NA	\$1,190.00	\$1,190.00	\$1,190.00
Accountant for Trustee Fees (Other Firm) - Nelson & Company, PA	3410-000	NA	\$2,286.00	\$2,286.00	\$2,286.00
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$126,514.33	\$135,105.97	\$135,105.97

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Prior Chapter Accountant for Trustee/DIP Fees (Other Firm) - Ira D. Morris, Jr.	6410-000	NA	\$3,545.26	\$2,423.54	\$2,423.54
Prior Chapter Attorney for Trustee/DIP Fees (Other Firm) - Ivey, McClellan, Gatton & Siegmund, LLP	6210-000	NA	\$34,602.33	\$23,654.15	\$23,654.15
Prior Chapter Trustee Compensation - John Paul H. Cournoyer	6101-000	NA	\$11,579.77	\$7,242.67	\$7,242.67
Prior Chapter Attorney for Trustee Fees (Trustee Firm) - Northern Blue, LLP Attn: JP Cournoyer	6110-000	NA	\$13,226.00	\$9,041.29	\$9,041.29
Prior Chapter Accountant for Trustee/DIP Fees (Other Firm) - Nelson & Company, PA	6410-000	NA	\$3,050.00	\$2,084.98	\$2,084.98
TOTAL PRIOR CHAPTER ADMIN. FEES AND CHARGES		\$0.00	\$66,003.36	\$44,446.63	\$44,446.63

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NO.	CLAIMANT	CODE (find the control of the contro		CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID
14	Internal Revenue Service Centralized Insolvency			\$294.97	\$294.97	\$294.97
18	Ashe County Tax Collector	5800-000	NA	\$111.12	\$111.12	\$111.12
24	Town of Wilkesboro	5800-000	NA	\$44.72	\$44.72	\$44.72
26	Burke County Tax Collector	5800-000	NA	\$244.36	\$244.36	\$244.36
	TOTAL PRIORITY SECURED CLAIMS		\$0.00	\$695.17	\$695.17	\$695.17

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NO.	NO. CLAIMANT TRAN. SCHEDULED AS		CLAIMS ASSERTED (from Proofs of Claim)	CLAIMS ALLOWED	CLAIMS PAID	
1	WILKES COUNTY TAX COLLECTOR	7100-000	NA	\$579.10	\$579.10	\$18.02
2	Internal Revenue Service Centralized Insolvency	7100-000	NA	\$788.83	\$0.00	\$0.00
2-6	Internal Revenue Service Centralized Insolvency	7100-000	NA	\$0.00	\$0.00	\$0.00
3	AMERICAN EXPRESS BANK, FSB C/O BECKET AND LEE LLP	7100-000	NA	NA \$224.08 \$22 ⁴		\$6.97
4-2	CL45 MW Loan 1, LLC	7100-000	NA	\$518,819.45	\$419,590.86	\$13,053.94
5-2	CL45 MW Loan 1, LLC	7100-000	NA	\$831,743.18	\$831,743.18	\$25,876.45
7	Blue Ridge Energies	7100-000	NA	\$5,680.68	\$5,680.68	\$176.73
8	Duke Energy Carolinas	7100-000	NA	\$1,492.00	\$1,492.00	\$46.42
9	Cary Oil Company c/o Nan E. Hannah Hannah Sheridan Loughridge & Cochran, LLP	7100-000	NA	\$144,838.54 \$0.00		\$0.00
10	BLT Investments, LLC	7100-000	NA	\$1,597,957.79	\$0.00	\$0.00
10-1	BLT Investments, LLC	7100-000	NA	\$1,510,132.79	\$1,510,132.79	\$46,981.91
12-2	Great State Bank	7100-000	NA	\$125,000.00	\$125,000.00	\$3,888.89
13	Bumgarner Oil Co.,Inc.	7100-000	NA	\$31,522.33	\$31,522.33	\$980.69
15	McClure CPA, P.A.	7100-000	NA	\$3,750.00	\$3,750.00	\$116.67
21	Bumgarner Oil Co., Inc.	7100-000	NA	\$23,821.79	\$0.00	\$0.00

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	TOTAL GENERAL UNSECURED CLAIMS		\$0.00	\$4,796,421.32	\$2,929,785.78	\$91,147.93
25	Town of Hildebran	7200-000	NA	\$30.76	\$30.76	\$0.00
22	North Carolina Department of Labor NC Department of Justice	7100-000	NA	\$40.00	\$40.00	\$1.24

Individual Estate Property Record and Report Asset Cases

Exhibit 8 Page: 1

Case No.: 16-50216

Trustee Name: (530361) JP Cournoyer

Date Filed (f) or Converted (c): 09/28/2017 (c)

Case Name: Tar Heel Oil II, Inc.

§ 341(a) Meeting Date: 10/27/2017

For Period Ending: 09/10/2019 Claims Bar Date: 03/15/2018

	1	2	3	4	5	6	7	8
Ref.#	Asset Description (Scheduled And Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined By Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=§554(a) abandon.	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets	Lien Amount	Exempt Amount
1	Chapter 11 Checking Account (u)	0.00	93,282.53		93,282.53	FA	0.00	0.00
	Non-compensable funds from Chapter 11 Estate Checking Account.							
2	Chapter 11 Cash Collateral Account (u)	0.00	73,313.41		73,313.41	FA	0.00	0.00
	Non-compensable funds from Chapter 11 Estate Cash Collateral Account.							
3	Chapter 11 Lankford 549 Settlement Account (u)	0.00	34,875.93		34,875.93	FA	0.00	0.00
	Non-compensable funds from Chapter 11 Estate Lankford 549 Settlement Account.							
4	Equipment Sales (Sale to Cary Oil) (u)	0.00	0.00		66,623.49	FA	0.00	0.00
	Post-conversion equipment sales related to sale of assets to Cary Oil during Chapter 11 proceeding (Order #293 entered 8/2/17, Supplemental Order #328 9/22/17).							
5	1997 Lincoln	3,750.00	Unknown		0.00	FA	0.00	0.00
	BLT stay relief (motion filed 11/6/2017 #358) granted, order entered 11/22/2017 (#366).							
6	2002 Chevrolet Suburban	7,825.00	Unknown		0.00	FA	0.00	0.00
	BLT stay relief (motion filed 11/6/2017 #358) granted, order entered 11/22/2017 (#366).							
7	2002 GMC Yukon	6,900.00	Unknown		0.00	FA	0.00	0.00
	BLT stay relief (motion filed 11/6/2017 #358) granted, order entered 11/22/2017 (#366).							
8	Covenant Not to Compete Proceeds (u)	0.00	0.00		100,000.00	FA	0.00	0.00
	Covenant Not to Compete entered into between Debtor and TGEnergy, Inc. on 11/13/2012, assigned to Great State Bank on 10/20/2015.							
9	USTs & Personal Property - Daham Properties	0.00	2,000.00		2,000.00	FA	0.00	0.00
	Stores (u) Order granting motion for private sale of underground storage tanks and personal property located at convenient stores/gas stations owned by Daham Properties, LLC and Wail Alshayef entered 11/30/2017 (#377).							
10	Gas Station Assets (See Asset Memo)	717,206.00	0.00	OA	0.00	FA	0.00	0.00
	"Gas Stations Assets" defined in Trustee's Motion to Abandon (#356) filed on 11/3/2017 as underground storage tanks and personal property assets related to the sale of petroleum products, such as canopies, pump dispensers, and cash registers, owned by Debtor at various gasoline stations and convenience stores who were customers of Debtor. Gas Station Assets not sold pursuant to the Sale Order entered on 8/2/2017 (#293, as supplemented by #328), said sale proceeds being administered under Asset #4, or by any other order entered separately for the sale of certain Gas Station Assets to a specific purchaser, said sale proceeds being administered under Asset #9 and #11, ordered abandoned by the Court on 12/21/2017 (#387).							

Individual Estate Property Record and Report Asset Cases

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Case No.: 16-50216

Trustee Name: (530361) JP Cournoyer

Date Filed (f) or Converted (c): 09/28/2017 (c)

Case Name: Tar Heel Oil II, Inc.

§ 341(a) Meeting Date: 10/27/2017

For Period Ending: 09/10/2019 Claims Bar Date: 03/15/2018

	1	2	3	4	5	6	7	8
Ref.#	Asset Description (Scheduled And Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined By Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=§554(a) abandon.	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets	Lien Amount	Exempt Amount
11	Gas Station Assets at Miller's Creek/Backyard Convenience	Unknown	Unknown		25,000.00	FA	0.00	0.00
	"Gas Stations Assets" defined in Trustee's Motion to Abandon (#356) filed on 11/3/2017 as underground storage tanks and personal property assets related to the sale of petroleum products, such as canopies, pump dispensers, and cash registers owned by Debtor, located at the Miller's Creek/Backyard Convenience Locations (as defined in the Order Granting Motion to Abandon entered 12/21/2017 (#387)) sold under a settlement approved by the Court in Adv. Pro. 17-6034. The Order was entered 7/25/2018 and is Doc. #442 (#31 in the AP).							
12	Duke Energy Refunds (u)	0.00	0.00		595.78	FA	0.00	0.00
	Deposit refunds for Acct. ending 7686 and Acct. ending 1961.							
13	Chapter 11 Bond (u)	0.00	0.00		505.00	FA	0.00	0.00
	Refund of remaining Chapter 11 bond.							
14	Final inter-company reconciliation (u)	0.00	0.00		7,050.38	FA	0.00	0.00
	Final inter-company reconciliation (funds owed by Gambill Oil, 16-50217) approved by Court on 2/12/2018 (#405)							
15	Wells Fargo Account Ending 3738 (u)	0.00	0.00		10.54	FA	0.00	0.00
16	Combs Fremont Holdings, LLC Litigation	Unknown	0.00		125,000.00	FA	0.00	0.00
	Carve out of settlement of litigation against Combs Fremont Holdings, LLC (Order #419 entered 4/30/2018).							
17	Business Records, Office Furniture, Other Personal Property	13,000.00	0.00	OA	0.00	FA	0.00	0.00
	Motion to abandon business records, office furniture, and other personal property filed by Trustee 9/21/2018 (Doc. #443); Order granting motion entered 10/23/2018 (#449).			_				
18	2005 GMC Yukon	11,325.00	11,325.00		4,800.00	FA	0.00	0.00
	Order (#432) entered 6/14/2018 authorizing public sale of various vehicles. See also, Report of Sale filed 11/13/2018 (#451).							
19	2005 Chevrolet Silverado	7,150.00	7,150.00		3,800.00	FA	0.00	0.00
	Order (#432) entered 6/14/2018 authorizing public sale of various vehicles. See also, Report of Sale filed 11/13/2018 (#451).							
20	1996 Chrysler Sebring	3,800.00	3,800.00		850.02	FA	0.00	0.00
	Order (#432) entered 6/14/2018 authorizing public sale of various vehicles. See also, Report of Sale filed 11/13/2018 (#451).							
21	2009 Anderson Trailer	1,000.00	1,000.00		2,000.00	FA	0.00	0.00
	Order (#432) entered 6/14/2018 authorizing public sale of various vehicles. See also, Report of Sale filed 11/13/2018 (#451).							
22	Remnant Assets (u)	Unknown	Unknown		2,500.00	FA	0.00	0.00
	Remnant Assets as defined in the sale motion (#471) filed by Trustee on 1/29/2019; order approving same entered 3/6/2019 (#484).							
	approving same entered 3/6/2019 (#464).							

Individual Estate Property Record and Report Asset Cases

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Case No.: 16-50216

Trustee Name: (530361) JP Cournoyer

Case Name: Tar Heel Oil II, Inc.

Date Filed (f) or Converted (c): 09/28/2017 (c)

§ 341(a) Meeting Date: 10/27/2017

For Period Ending: 09/10/2019 Claims Bar Date: 03/15/2018

	1	2	3	4	5	6	7	8
Ref.#	Asset Description (Scheduled And Unscheduled (u) Property)	Petition/ Unscheduled Values	Estimated Net Value (Value Determined By Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=§554(a) abandon.	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets	Lien Amount	Exempt Amount
22	Assets Totals (Excluding unknown values)	\$771,956.00	\$226,746.87		\$542,207.08	\$0.00	\$0.00	\$0.00

Major activities affecting case closing which are not reflected above, and matters pending, date of hearing or sale, and other action:

Interim Report No. 6.

Hearing on Ch. 11 administrative expenses 4/23/2019.

Draft final report for Trustee review.

Initial Projected Date Of Final Report (TFR): 06/30/2019 Current Projected Date Of Final Report (TFR): 06/11/2019 (Actual)

 09/10/2019
 /s/JP Cournoyer

 Date
 JP Cournoyer

Copy Served On: Mr. William P. Miller

Bankruptcy Administrator

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Cash Receipts And Disbursements Record

 Case No.:
 16-50216
 Trustee Name:
 JP Cournoyer (530361)

 Case Name:
 Tar Heel Oil II, Inc.
 Bank Name:
 Rabobank, N.A.

 Taxpayer ID #:
 -3331
 Account #:
 *****3800 Checking

 For Period Ending:
 09/10/2019
 Blanket Bond (per case limit):
 \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
10/03/17	{1}	Tar Heel Oil II Inc	Chapter 11 Checking Account Funds	1290-010	93,282.53		93,282.53
10/03/17	{4}	Colletsville General Store Inc	Equipment sales proceeds - Collettsville General Store	1229-000	1,000.00		94,282.53
10/03/17	{4}	Johnson Oil Tractor Inc	Equipment sales proceeds - Porters Grocery	1229-000	1,000.00		95,282.53
10/03/17	{4}	Johnson Oil Tractor Inc	Equipment sales proceeds - Traphill Grocery	1229-000	1,000.00		96,282.53
10/03/17	{4}	Johnson Oil Tractor Inc	Equipment sales proceeds - Ashley Farms	1229-000	500.00		96,782.53
10/03/17	{4}	Johnson Oil Tractor Inc	Equipment sales proceeds - Pleasant Hill	1229-000	7,500.00		104,282.53
10/06/17	101	Petroleum Service & Calibration	UST Compliance Inspection - Tripps Market (Inv. #0077681)	2990-000		331.86	103,950.67
10/06/17	102	HCN Petroleum Equipment	Service/repairs to various locations (Inv. #60650, #60651, #60653)	2420-000		1,625.45	102,325.22
10/19/17	{4}	Ambar Mart Enterprises Co	petro assets purchase	1229-000	500.00		102,825.22
10/19/17	{4}	Ridgeview Grocery	purchase of assets per sale agreement	1229-000	500.00		103,325.22
10/19/17	{4}	Foscoe Country Corner Inc	purchase of pumps and canopy	1229-000	2,500.00		105,825.22
10/19/17	{4}	Oakwoods Grocery	petro assets purchase	1229-000	250.00		106,075.22
10/27/17	103	HCN Petroleum Equipment	Service/repairs to various locations (Inv. #60725, #60726, #60792)	2420-000		1,144.03	104,931.19
10/31/17	{4}	Jack Farmer Trust	Equipment sale proceeds - Woods Grocery	1229-000	500.00		105,431.19
10/31/17		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		285.76	105,145.43
11/07/17	{4}	Cary Oil Company	Final settlement	1229-000	39,373.49		144,518.92
11/16/17	{4}	Vilas Ventures LLC	UST transfer of ownership and sale of assets at Cove Creek General Store Sugar Grove, NC	1229-000	2,500.00		147,018.92
11/16/17	{4}	Blowing Rock BP Inc	Sale of assets	1229-000	7,500.00		154,518.92
11/27/17	{4}	Tripps Market	petro assets purchase	1229-000	500.00		155,018.92
11/27/17	{4}	Mahadev Wilkes Inc	bill of sale West Park	1229-000	1,000.00		156,018.92
11/30/17		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		364.38	155,654.54
12/04/17	{4}	Jerrys Midway Market	UST and gas tanks sale proceeds	1229-000	500.00		156,154.54
12/21/17	104	NC Dept. of Environmental Quality	Payment of Admin Expense Claim per Order #387	2990-000		30,000.00	126,154.54

Page Subtotals: \$159,906.02 \$33,751.48

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Cash Receipts And Disbursements Record

Case No.: 16-50216 **Trustee Name:** JP Cournoyer (530361)

Case Name:Tar Heel Oil II, Inc.Bank Name:Rabobank, N.A.Taxpayer ID #:**-**3331Account #:*****3800 CheckingFor Period Ending:09/10/2019Blanket Bond (per case limit):\$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
12/22/17	{9}	Gerald Schafer Trust Account	Daham Properties Settlement	1229-000	2,000.00		128,154.54
12/29/17		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		437.64	127,716.90
01/08/18	{12}	Duke Energy	Refund of deposit on Acct ending 1961	1290-000	259.10		127,976.00
01/22/18	{13}	Global Surety LLC	Refund of remaining Chapter 11 bond	1290-000	550.00		128,526.00
01/22/18	{13}	Global Surety LLC	Adjustment to update deposit 10017	1290-000	-45.00		128,481.00
01/23/18	105	EMC Insurance	Debtor's portion of Inv. #X- 85100099	2420-000		5,171.06	123,309.94
01/25/18	{12}	Duke Energy	Refund of deposit on account ending 7686	1290-000	336.68		123,646.62
01/31/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		439.28	123,207.34
02/13/18	{15}	Wells Fargo	Refund of cash deposit fee for closed account ending 3738	1290-000	10.54		123,217.88
02/13/18	{14}	Gambill Oil LLC	Final inter-company reconciliation approved by Court on 2/12/2018 (#405)	1290-000	7,050.38		130,268.26
02/28/18	106	First Citizens Bank	Fees and costs for subpoenaed records, Inv #15406	2990-000		109.50	130,158.76
02/28/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		315.71	129,843.05
03/13/18	107	International Sureties, Ltd	2018 bond expiring 3/1/19, Bond #016036434	2300-000		108.63	129,734.42
03/30/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		342.35	129,392.07
04/30/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		330.33	129,061.74
05/10/18	{16}	James C Wrenn Jr Trust Account	Combs Freemont arbitration settlement	1149-000	125,000.00		254,061.74
05/18/18	108	Great State Bank	Payment required on Claim #12 per order entered 4/30/2018 (#419) settling Combs Fremont litigation.	4210-000		80,060.00	174,001.74
05/31/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		493.58	173,508.16
06/15/18	109	McElwee Firm, PLLC	Final fees \$31,250, exp \$1,190, Per Order #431			32,440.00	141,068.16
		McElwee Firm PLLC	per Order #431, final \$31,250.00	3210-600			
		McElwee Firm PLLC	Per order #431	3220-610			
		I WIGE WEE I IIIII F LLC	\$1,190.00	3220-010			
			ψ1,130.00				

Page Subtotals: \$135,161.70 \$120,248.08

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Cash Receipts And Disbursements Record

Trustee Name: JP Cournoyer (530361) Case No.: 16-50216

Case Name: Tar Heel Oil II, Inc. Bank Name: Rabobank, N.A. *****3800 Checking Account #: Taxpayer ID #: **-***3331 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

Date F 06/29/18 07/31/18	Check or Ref. #	Paid To / Received From Rabobank, N.A. Rabobank, N.A. Northen Blue LLP Rabobank, N.A.	Bank and Technology Services Fees Bank and Technology Services Fees Settlement funds (AP v Ray)	Uniform Tran. Code 2600-000	Deposit \$	Disbursement \$	Account Balance 140,690.49
07/31/18 08/01/18 08/31/18 09/28/18	{11}	Rabobank, N.A. Northen Blue LLP	Fees Bank and Technology Services Fees				140,690.49
08/01/18 08/31/18 09/28/18	{11}	Northen Blue LLP	Fees	2600-000			
08/31/18	{11}		Sottlement funds (AB y Boy)	l I		381.84	140,308.65
09/28/18		Rahohank N A	Settlement funds (AP v Ray)	1129-000	25,000.00		165,308.65
		rabbank, N.A.	Bank and Technology Services Fees	2600-000		405.30	164,903.35
10/31/18		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		209.49	164,693.86
1		Rabobank, N.A.	Bank and Technology Services Fees	2600-000		246.71	164,447.15
11/19/18		Iron Horse Auction Co	vehicle auction proceeds		10,168.76		174,615.91
		Iron Horse Auction Co	Auctioneer expenses	3620-000			
			-\$1,281.26				
	{18}	Iron Horse Auction Co.	vehicle auction proceeds	1129-000			
			\$4,800.00				
	{19}	Iron Horse Auction Co.	vehicle auction proceeds	1129-000			
			\$3,800.00				
	{20}	Iron Horse Auction Co.	vehicle auction proceeds	1129-000			
			\$850.02				
	{21}	Iron Horse Auction Co.	vehicle auction proceeds	1129-000			
			\$2,000.00				
03/11/19	{22}	Oak Point Partners	remnant asset sale	1229-000	2,500.00		177,115.91
03/13/19		Transfer Debit to Metropolitan Commercial Bank acct *****4488	Transition Debit to Metropolitan Commercial Bank acct 3910014488	9999-000		177,115.91	0.00

COLUMN TOTALS 332,736.48 332,736.48 \$0.00 Less: Bank Transfers/CDs 177,115.91 0.00

Subtotal 332,736.48 155,620.57 Less: Payments to Debtors 0.00

\$332,736.48 \$155,620.57 **NET Receipts / Disbursements**

For Period Ending: 09/10/2019

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Cash Receipts And Disbursements Record

Case No.: 16-50216 Trustee Name: JP Cournoyer (530361)

Case Name: Tar Heel Oil II, Inc. Bank Name: Rabobank, N.A.

Taxpayer ID #: **-***3331 **Account #:** ******3801 Cash Collateral

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
10/03/17	{2}	Tar Heel Oil II Inc	Chapter 11 Cash Collateral Funds	1290-010	73,313.41		73,313.41
12/12/18	101	Great State Bank	Payment pursuant to settlement order #457 entered 12/7/2018	4210-000		73,313.41	0.00

 COLUMN TOTALS
 73,313.41
 73,313.41
 \$0.00

 Less: Bank Transfers/CDs
 0.00
 0.00

 Subtotal
 73,313.41
 73,313.41

 Less: Payments to Debtors
 0.00

 NET Receipts / Disbursements
 \$73,313.41
 \$73,313.41

{} Asset Reference(s)

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Cash Receipts And Disbursements Record

Case No.: 16-50216 **Trustee Name:** JP Cournoyer (530361)

Case Name: Tar Heel Oil II, Inc. Bank Name: Rabobank, N.A.

Taxpayer ID #: **-***3331 **Account #:** ******3802 Lankford 549 Settlement

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
10/03/17	{3}	Tar Heel Oil II Inc	Chapter 11 Lankford 549 Settlement Funds	1290-010	34,875.93		34,875.93
12/12/18	101	Great State Bank	Payment pursuant to settlement order #457 entered 12/7/2018	4210-000		17,437.97	17,437.96
03/13/19		Transfer Debit to Metropolitan Commercial Bank acct *****4518	Transition Debit to Metropolitan Commercial Bank acct 3910014518	9999-000		17,437.96	0.00

 COLUMN TOTALS
 34,875.93
 \$0.00

 Less: Bank Transfers/CDs
 0.00
 17,437.96

 Subtotal
 34,875.93
 17,437.97

Less: Payments to Debtors 0.00

NET Receipts / Disbursements \$34,875.93 \$17,437.97

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0.00

Cash Receipts And Disbursements Record

Trustee Name: JP Cournoyer (530361) Case No.: 16-50216

Case Name: Tar Heel Oil II, Inc. Bank Name: Rabobank, N.A.

******3803 Covenant Not to Compete Account #: Taxpayer ID #: **-***3331

Blanket Bond (per case limit): \$1,200,000.00 For Period Ending: 09/10/2019

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
11/27/17	{8}	ThompsonGas-Smokies, LLC	2017 Covenant not to compete payment	1290-000	50,000.00		50,000.00
01/18/18	101	Great State Bank	Payment authorized per Order (#395) entered 1/17/2018	4210-000		50,000.00	0.00
11/19/18	{8}	Thompson Gas	covenant NTC installment payment	1290-000	50,000.00		50,000.00
12/12/18	102	Great State Bank	Payment pursuant to settlement order #457 entered 12/7/2018	4210-000		50,000.00	0.00

COLUMN TOTALS 100,000.00 100,000.00 \$0.00

Less: Bank Transfers/CDs 0.00 0.00

Subtotal 100,000.00 100,000.00 Less: Payments to Debtors

\$100,000.00 \$100,000.00 **NET Receipts / Disbursements**

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Cash Receipts And Disbursements Record

Case No.:16-50216Trustee Name:JP Cournoyer (530361)Case Name:Tar Heel Oil II, Inc.Bank Name:Metropolitan Commercial BankTaxpayer ID #:**-**3331Account #:******4518 Checking Account

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
03/13/19		Transfer Credit from Rabobank, N.A. acct ******3802	Transition Credit from Rabobank, N.A. acct 5019923802	9999-000	17,437.96		17,437.96
03/15/19	1000	International Sureties, Ltd	Premium - Bond #016036434	2300-000		101.11	17,336.85
03/18/19	1001	Nelson & Company, PA	Payment of fees allowed (Order #487 entered 3/15/2019)	3410-000		2,286.00	15,050.85
03/18/19		To Account #*****4488	Transfer of funds to main account per Trustee	9999-000		15,050.85	0.00

 COLUMN TOTALS
 17,437.96
 17,437.96
 \$0.00

 Less: Bank Transfers/CDs
 17,437.96
 15,050.85

 Subtotal
 0.00
 2,387.11

 Less: Payments to Debtors
 0.00

 NET Receipts / Disbursements
 \$0.00
 \$2,387.11

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Cash Receipts And Disbursements Record

Case No.:16-50216Trustee Name:JP Cournoyer (530361)Case Name:Tar Heel Oil II, Inc.Bank Name:Metropolitan Commercial BankTaxpayer ID #:**-**3331Account #:******4488 Checking Account

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
03/13/19		Transfer Credit from Rabobank, N.A. acct *****3800	Transition Credit from Rabobank, N.A. acct 5019923800	9999-000	177,115.91		177,115.91
03/18/19		To Account #*****4488	Transfer of funds to main account per Trustee	9999-000	15,050.85		192,166.76
07/09/19	1000	Northen Blue, LLP	Combined payments for claim number AttyExp, AttyFees			23,566.68	168,600.08
		Northen Blue, LLP	Claims Distribution - Fri, 05-24-2019	3120-000			
		Northen Blue, LLP	\$912.68 Claims Distribution - Fri, 05-24-2019	3110-000			
			\$22,654.00				
07/09/19	1001	John Paul Cournoyer	Distribution payment - Dividend paid at 100.00% of \$30,360.35; Claim # FEE; Filed: \$30,360.35	2100-000		30,360.35	138,239.73
07/09/19	1002	Clerk, US Bankruptcy Court	Distribution payment - Dividend paid at 100.00% of \$1,950.00; Claim # QrtlyFees; Filed: \$1,950.00	2950-000		1,950.00	136,289.73
07/09/19	1003	Nelson & Company, PA	Distribution payment - Dividend paid at 100.00% of \$2,084.98; Claim # Nelson11; Filed: \$3,050.00	6410-000		2,084.98	134,204.75
07/09/19	1004	Ira D. Morris, Jr.	Distribution payment - Dividend paid at 100.00% of \$2,423.54; Claim # 16; Filed: \$3,545.26	6410-000		2,423.54	131,781.21
07/09/19	1005	Ivey, McClellan, Gatton & Siegmund, LLP	Distribution payment - Dividend paid at 100.00% of \$23,654.15; Claim # 17; Filed: \$34,602.33	6210-000		23,654.15	108,127.06
07/09/19	1006	John Paul H. Cournoyer	Distribution payment - Dividend paid at 100.00% of \$7,242.67; Claim # 19; Filed: \$11,579.77	6101-000		7,242.67	100,884.39
07/09/19	1007	Northern Blue, LLP Attn: JP Cournoyer	Distribution payment - Dividend paid at 100.00% of \$9,041.29; Claim # 20; Filed: \$13,226.00	6110-000		9,041.29	91,843.10
07/09/19	1008	Internal Revenue Service Centralized Insolvency	Distribution payment - Dividend paid at 100.00% of \$294.97; Claim # 14; Filed: \$294.97	5800-000		294.97	91,548.13
07/09/19	1009	Ashe County Tax Collector	Distribution payment - Dividend paid at 100.00% of \$111.12; Claim # 18; Filed: \$111.12	5800-000		111.12	91,437.01
07/09/19	1010	Town of Wilkesboro	Distribution payment - Dividend paid at 100.00% of \$44.72; Claim # 24; Filed: \$44.72	5800-000		44.72	91,392.29
07/09/19	1011	Burke County Tax Collector	Distribution payment - Dividend paid at 100.00% of \$244.36; Claim # 26; Filed: \$244.36	5800-000		244.36	91,147.93
07/09/19	1012	WILKES COUNTY TAX COLLECTOR	Distribution payment - Dividend paid at 3.11% of \$579.10; Claim	7100-000		18.02	91,129.91

Page Subtotals: \$192,166.76 \$101,036.85

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Cash Receipts And Disbursements Record

Case No.:16-50216Trustee Name:JP Cournoyer (530361)Case Name:Tar Heel Oil II, Inc.Bank Name:Metropolitan Commercial BankTaxpayer ID #:**-**3331Account #:*******4488 Checking Account

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance
			# 1; Filed: \$579.10				
07/09/19	1013	AMERICAN EXPRESS BANK, FSB C/O BECKET AND LEE LLP	Distribution payment - Dividend paid at 3.11% of \$224.08; Claim # 3; Filed: \$224.08	7100-000		6.97	91,122.94
07/09/19	1014	CL45 MW Loan 1, LLC	Distribution payment - Dividend paid at 3.11% of \$419,590.86; Claim # 4-2; Filed: \$518,819.45	7100-000		13,053.94	78,069.00
07/09/19	1015	CL45 MW Loan 1, LLC	Distribution payment - Dividend paid at 3.11% of \$831,743.18; Claim # 5-2; Filed: \$831,743.18	7100-000		25,876.45	52,192.55
07/09/19	1016	Blue Ridge Energies	Distribution payment - Dividend paid at 3.11% of \$5,680.68; Claim # 7; Filed: \$5,680.68	7100-000		176.73	52,015.82
07/09/19	1017	Duke Energy Carolinas	Distribution payment - Dividend paid at 3.11% of \$1,492.00; Claim # 8; Filed: \$1,492.00	7100-000		46.42	51,969.40
07/09/19	1018	BLT Investments, LLC	Distribution payment - Dividend paid at 3.11% of \$1,510,132.79; Claim # 10-1; Filed: \$1,510,132.79	7100-000		46,981.91	4,987.49
07/09/19	1019	Great State Bank	Distribution payment - Dividend paid at 3.11% of \$125,000.00; Claim # 12-2; Filed: \$125,000.00	7100-000		3,888.89	1,098.60
07/09/19	1020	Bumgarner Oil Co.,Inc.	Distribution payment - Dividend paid at 3.11% of \$31,522.33; Claim # 13; Filed: \$31,522.33	7100-000		980.69	117.91
07/09/19	1021	McClure CPA, P.A.	Distribution payment - Dividend paid at 3.11% of \$3,750.00; Claim # 15; Filed: \$3,750.00	7100-000		116.67	1.24
07/09/19	1022	North Carolina Department of Labor NC Department of Justice	Distribution payment - Dividend paid at 3.10% of \$40.00; Claim # 22; Filed: \$40.00	7100-000		1.24	0.00

 COLUMN TOTALS
 192,166.76
 192,166.76

 Less: Bank Transfers/CDs
 192,166.76
 0.00

 Subtotal
 0.00
 192,166.76

Less: Payments to Debtors 0.00

NET Receipts / Disbursements \$0.00 \$192,166.76

{} Asset Reference(s)

USBA Form 101-7-TDR (10/1/2010)

! - transaction has not been cleared

\$0.00

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Cash Receipts And Disbursements Record

Trustee Name: Case No.: 16-50216 JP Cournoyer (530361) Case Name: Tar Heel Oil II, Inc. Bank Name: Metropolitan Commercial Bank *****4496 Checking Account Account #:

Blanket Bond (per case limit): \$1,200,000.00 For Period Ending: 09/10/2019

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance

(No transactions on file for this period)

-*3331

Taxpayer ID #:

COLUMN TOTALS 0.00 0.00 \$0.00 Less: Bank Transfers/CDs 0.00 0.00 Subtotal 0.00 0.00 Less: Payments to Debtors 0.00 \$0.00 \$0.00 **NET Receipts / Disbursements**

{} Asset Reference(s)

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Cash Receipts And Disbursements Record

Case No.:16-50216Trustee Name:JP Cournoyer (530361)Case Name:Tar Heel Oil II, Inc.Bank Name:Metropolitan Commercial BankTaxpayer ID #:**-**3331Account #:******4526 Checking Account

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

1	2	3	4		5	6	7
Trans. Date	Check or Ref. #	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposit \$	Disbursement \$	Account Balance

(No transactions on file for this period)

 COLUMN TOTALS
 0.00
 0.00
 \$0.00

 Less: Bank Transfers/CDs
 0.00
 0.00

 Subtotal
 0.00
 0.00

 Less: Payments to Debtors
 0.00

 NET Receipts / Disbursements
 \$0.00
 \$0.00

{} Asset Reference(s)

Exhibit 9 Page: 12

Cash Receipts And Disbursements Record

Case No.:16-50216Trustee Name:JP Cournoyer (530361)Case Name:Tar Heel Oil II, Inc.Bank Name:Metropolitan Commercial BankTaxpayer ID #:**-**3331Account #:******4526 Checking Account

For Period Ending: 09/10/2019 Blanket Bond (per case limit): \$1,200,000.00

Separate Bond (if applicable): N/A

Net Receipts: \$540,925.82
Plus Gross Adjustments: \$1,281.26
Less Payments to Debtor: \$0.00
Less Other Noncompensable Items: \$0.00
Net Estate: \$542,207.08

TOTAL - ALL ACCOUNTS	NET DEPOSITS	NET DISBURSEMENTS	ACCOUNT BALANCES	
*****3800 Checking	\$332,736.48	\$155,620.57	\$0.00	
*****3801 Cash Collateral	\$73,313.41	\$73,313.41	\$0.00	
******3802 Lankford 549 Settlement	\$34,875.93	\$17,437.97	\$0.00	
*****3803 Covenant Not to Compete	\$100,000.00	\$100,000.00	\$0.00	
*****4518 Checking Account	\$0.00	\$2,387.11	\$0.00	
*****4488 Checking Account	\$0.00	\$192,166.76	\$0.00	
*****4496 Checking Account	\$0.00	\$0.00	\$0.00	
*****4526 Checking Account	\$0.00	\$0.00	\$0.00	
	\$540,925.82	\$540,925.82	\$0.00	

 09/10/2019
 /s/JP Cournoyer

 Date
 JP Cournoyer